

612177 Name change to: Bel co. Development
CORP.

7-2-77 TA

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☐

Location Map Firmed ☐

Card Indexed ☒

IWR for State or Fee Land ☐

Checked by Chief

Copy NID to Field Office

Approval Letter ☒

Disapproval Letter ☐

PLD/KW

COMPLETION DATA:

Date Well Completed

7-2-77 S.I.

Location Inspected

OW

WW

TA

☒

Bond released

GW

OS

PA

☐

State of Fee Land

Dry ☒

LOGS FILED

Driller's Log ☒

Electric Logs (No.)

☒

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Dual Induction Focused Log

21 Compensated Densilog

Compensated Neutron

Belco Petroleum Corporation

Belco

April 20, 1977

Mr. Edgar W. Guynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

RE: Natural Buttes Unit 6-27B
SE SW Section 27, T10S, R22E
Uintah County, Utah

Natural Buttes Unit 7-9B
SE SW Section 9, T10S, R21E
Uintah County, Utah

Dear Mr. Guynn:

Attached are Applications for Permit to Drill, BOP
Diagrams, and Surface Use and Operating Plans for the two
referenced wells.

Survey Plats are being sent to your office by the
surveyors.

Very truly yours,

BELCO PETROLEUM CORPORATION

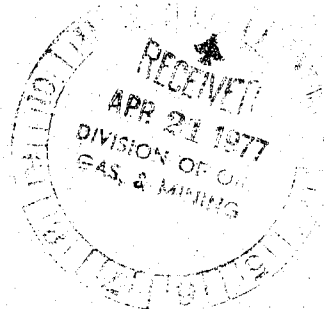
ORIGINAL SIGNED BY
LEO R. SCHUELER

Leo R. Schueler
District Manager

RAS/rgt

Attachment

cc: Utah Oil & Gas Conservation Commission
Houston
Denver
File



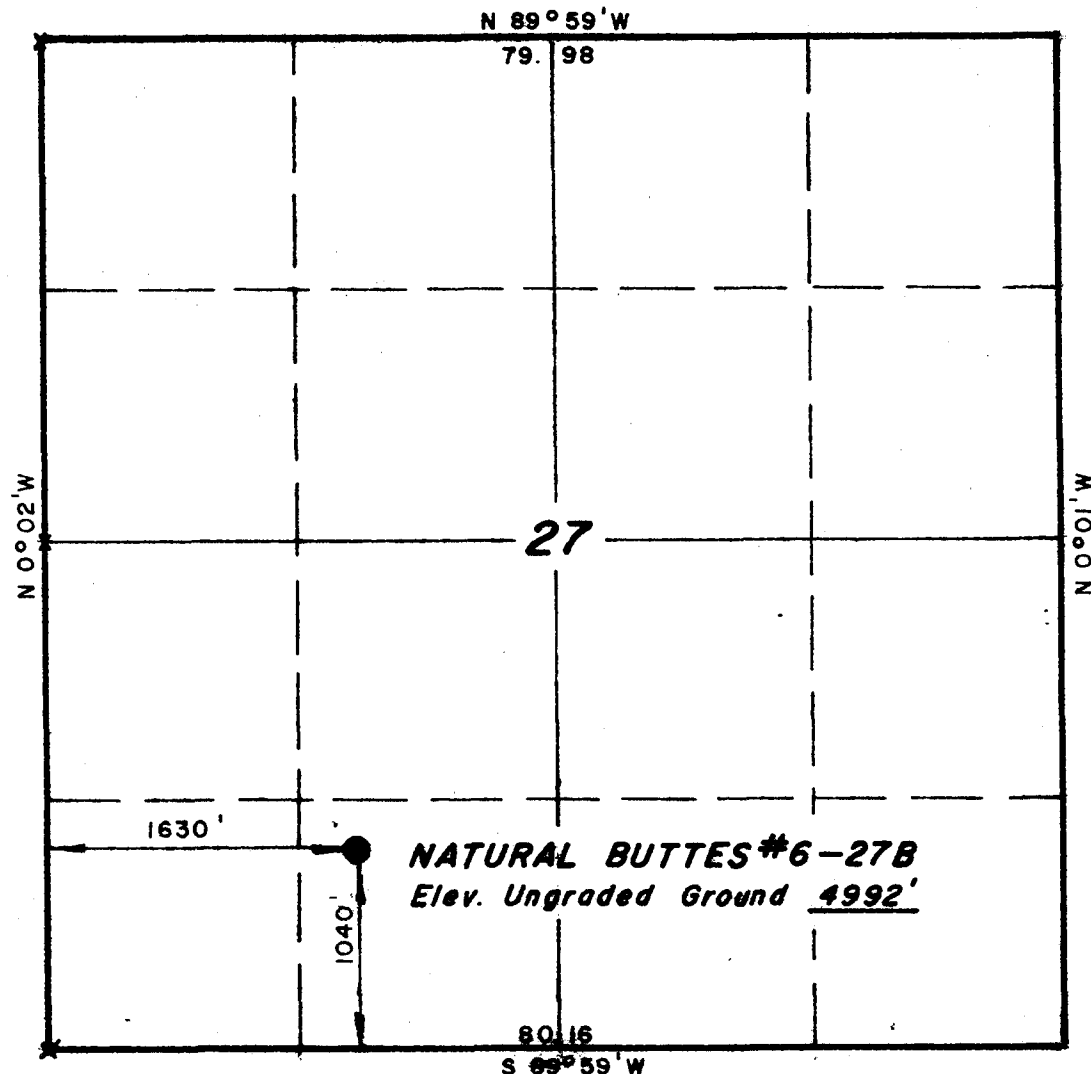
T10S, R22E, S.L.B.&M.

PROJECT
BELCO PETROLEUM CORPORATION

Well location, **NATURAL BUTTES**
#6-27B, located as shown in the SE 1/4
SW 1/4, Section 27, T10S, R22E, S.L.B.&M.
Uintah County, Utah.

NOTE :

ELEV. REP. POINT	200'	EAST = 4992.61'
" "	" "	SOUTH = 4993.21'
" "	" "	WEST = 5001.91'
" "	" "	NORTH = 4990.11'



X=Section Corners Located.



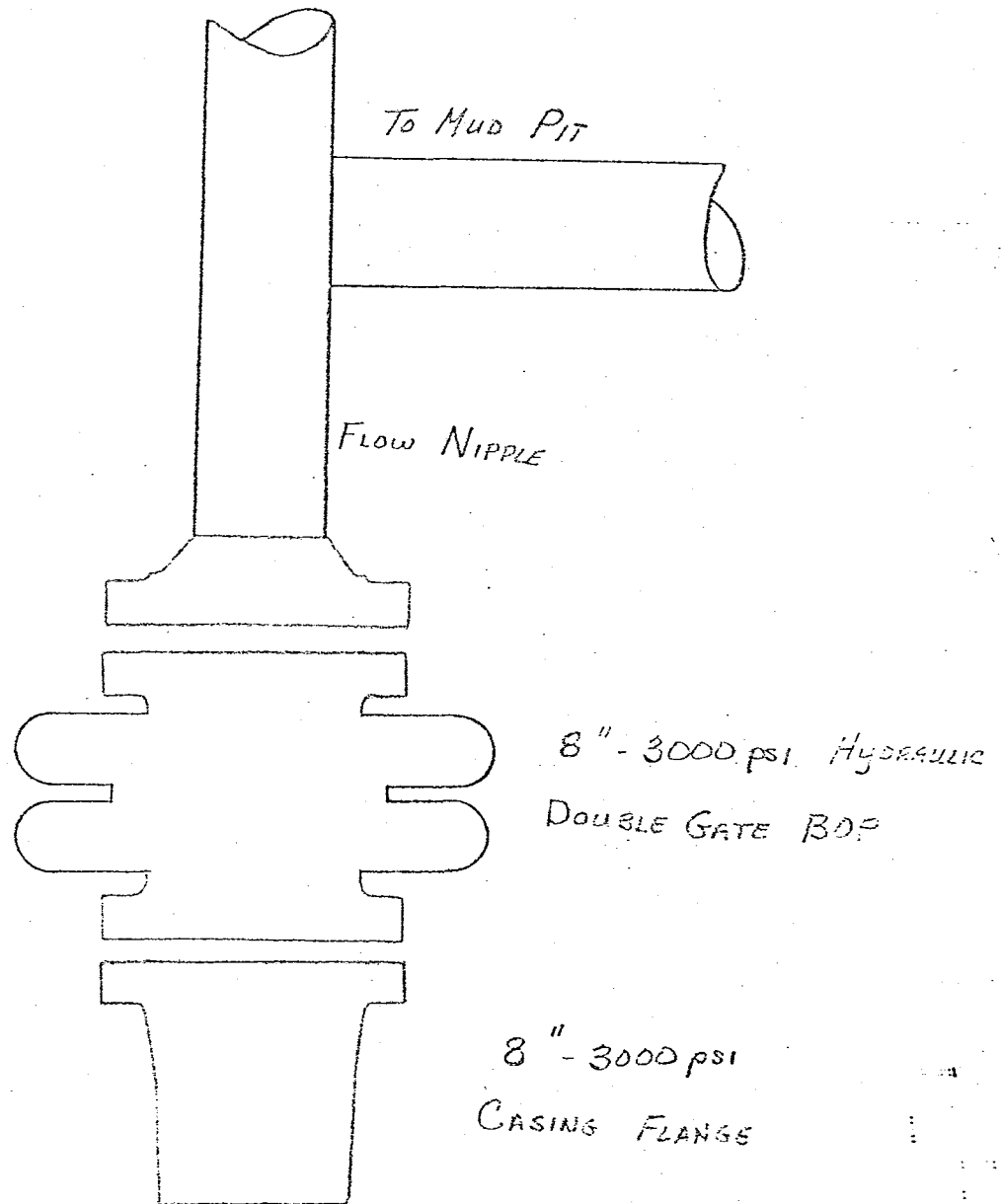
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/18/77
PARTY	M.S. J.M.	REFERENCES	GLO Plat
WEATHER	Cloudy	FILE	BELCO PETRO CORP.



MINIMUM
BOP DIAGRAM

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Belco Petroleum Corp. 6-72B	1041' FSL, 1630' FWL, Sec. 27, T10S, R22E, SLM, Uintah Co., Utah, Gr. El. 4992'	Utah 473
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Well will spud in the Uinta Fm. and test the underlying Wasatch Fm. for gas potential to a proposed T.D. of 5450'. Depco, Inc. No. 1 (Gr. El. 5029') in adjacent sec. 34, same twp., reported the following tops: Green River 512'; Wasatch Fm. 3424'; T.D. 5486'. Initial production 8000 MCFGPD from 5031' (Wasatch). See also APD program outline # 1, 2, and 3.</p> <p>2. Fresh Water Sands. WRD report from Gas Producing Enterprises, Inc., Natural Buttes No. 8 (Sec. 21, this twp.) indicates usable water occurs to depths of about 3500' (above the basal Green River).</p> <p>3. Other Mineral Bearing Formations. Prospectively valuable for solid and semisolid (Coal, Oil Shale, Potash, Etc.) bitumens (gilsonite). Within oil shale withdrawal E.O. 5327. Prime oil shale horizons lie in the Parachute Creek and Garden Gulch members of the Green River Formation. Protection should extend through this entire interval.</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh/usable water aquifers penetrated.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate</p> <p>8. Additional Logs or Samples Needed. Sufficient logs to identify oil shale intervals (sonic, density, electric, gamma ray, and neutron).</p> <p>9. References and Remarks Within Bitter Creek KGS.</p>		
Date: 4-29-77		Signed: Thomas R. Abbey

State Oil & Gas

EIA #474

BELCO PET. CO.
LEASE #L-473
WELL # 10-27B
SE SW SEC 27 T10S R22E
MONTANA COUNTY, UTAH

SSGS - JOHN DENNIS
 PLM - STEVE ELLES
 REP. - GEORGE SMITH
 CONTRACTOR) - BUD PEESE
 BIRT

- | | |
|---------------------------------------|--------------|
| <input checked="" type="checkbox"/> O | ENHANCES |
| <input type="checkbox"/> | NO IMPACT |
| <input type="checkbox"/> / | MINOR IMPACT |
| <input type="checkbox"/> X | MAJOR IMPACT |

		Construction				Pollution			Drilling Production				Transport Operations			Accidents		Other		
		Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure
Land Use	Forestry	N/A																		
	Grazing	✓	✓	✓	✓	✓			✓	✓						✓	✓		✓	✓
	Wilderness	N/A																		
	Agriculture	N/A																		
	Residential-Commercial	N/A																		
	Mineral Extraction	✓	0	0						0										
	Recreation	✓	0	✓	✓	✓			✓	✓		✓				✓	✓		✓	✓
	Scenic Views	✓	✓	✓	✓	✓	✓			✓		✓				✓	✓		✓	✓
	Parks, Reserves, Monuments	N/A																		
	Historical Sites	N/A																		
Unique Physical Features		N/A																		
Flora & Fauna	Birds	✓	✓	✓	✓	✓	✓	✓	✓	✓		✓				✓	✓		✓	✓
	Land Animals	✓	✓	✓	✓	✓	✓	✓	✓	✓		✓				✓	✓		✓	✓
	Fish	N/A																		
	Endangered Species	N/A																		
	Trees, Grass, Etc.		✓	✓	✓	✓	✓	✓	✓	✓	✓		✓			✓	✓		✓	✓
Phy. Character.	Surface Water	✓	✓	✓	✓	✓	✓	✓	✓	✓		✓				✓	✓		✓	✓
	Underground Water	✓						✓	✓	✓										
	Air Quality	✓	✓	✓	✓	✓	✓	✓	✓	✓						✓	✓		✓	✓
	Erosion	✓	✓	✓	✓	✓	✓	✓	✓	✓						✓	✓		✓	✓
	Other																			
Effect On Local Economy		✓	0	0	✓	✓	✓	✓	0	✓						0	0		✓	✓
Safety & Health		✓	✓	✓	✓	✓	✓	✓	✓	✓						✓	✓		✓	✓
Others		Orig. Free cc: Reg. - Denver BLM - Done w/o malice DOGM - Done ✓																		

Lease

U-47

Well No. & Location

Well # 6-2713 SE SW SEC. 27 T10S R22E

UINTAH COUNTY, UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

PROPOSES TO DRILL AN OIL AND

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 5450 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 200 FT. X 275 FT. AND A RESERVE PIT 45 FT. X 150 FT.

3) TO CONSTRUCT FT. X N/A MILES ACCESS ROAD AND UPGRADE FT.

X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.

2. Location and Natural Setting (existing environmental situation)

THIS LOCATION IS SITUATED ABOUT 500' FROM THE BITTER CREEK ON A FLAT AREA REQUIRING NO CUTS OR FILLS - FLORA CONSISTS OF SAGEBRUSH AND NATIVE GRASSES.

THIS AREA IS USED PRIMARILY FOR GRAZING IN WINTER MONTHS. FAUNA IN THE AREA CONSISTS OF RABBITS, GROUND SQUIRRLS, MICE, OTHER RODENTS, A FEW COYOTES, BIRDS CONSIST OF PRARIE LARKS, HAWKS AND A FEW HAYS. -

WIDENING OF THE EXISTING ROAD WAS OKAYED BY B.L.M. VIBRALLY -

REQUESTED THE GARBAGE PIT BE FENCED TO PREVENT LITTERING THE AREA -

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) NO ALTERNATE LOCATION COULD BE FOUND THAT WOULD JUSTIFY AN ALTERNATE LOCATION.

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. Determination

(This requested action (~~is~~) (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 5-3-77

Inspector J. Dennis



U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 25 -
Operator: Belco Petroleum
Well No: Natural Butte Unit 6-276
Location: Sec. 27 T. 10S R. 22E County: Uintah

File Prepared ☒
Card Indexed ☒

API Nov
Entered on N.I.D. ☒
Completion Sheet ☐

CHECKED BY:

Administrative Assistant SA

Remarks: OK. Unit well

Petroleum Engineer PR

Remarks:

Director 2

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Object
Order No. ☐

Survey Plat Required ☐
Surface Casing Change ☐
to

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Natural Butte Unit ☒

Other:

☒ Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 473
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT
8. FARM OR LEASE NAME
9. WELL NO.
6-27B
10. FIELD AND POOL, OR WILDCAT
WBU - Wasatch
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 27, T10S, R22E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1041' FSL & 1630' FWL (SE SW)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1041'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5450'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4992' NAT. GL

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	150 sx
7-7/8"	4 1/2"	11.6# K-55	5450'	300 sx

1. Surface Formation - Uintah
2. Est. Log Tops: Green River 366', Wasatch 3490'
3. Anticipate water in the Uintah and upper Green River. Anticipate gas in the Wasatch at 3490', 4056', and 4596'.
4. Casing Design: New casing as above.
5. Minimum BOP: 8" 3000# hydraulic double gate BOP. Test to 1000# before drilling surface plug. Test daily & on each trip for bit.
6. A water base gel-oil emulsion mud weighted to 10.5 ppg will be used to control the well.
7. Auxiliary Equip: 2" 3000# choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Run DIL, FDC-CNL-GR with Caliper logs. Nor cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin approx. 5/15/77 and end approx. 6/10/77.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert Spurgman

TITLE

ENGINEERING TECHNICIAN

DATE

4/19/77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED (ORIG. SGD.) E. W. GUYNN

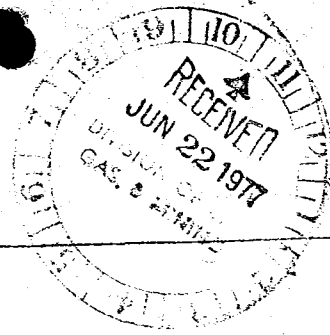
TITLE

DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 19 1977

P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331



Belco Petroleum Corporation

Belco

June 21, 1977

Mr. Edgar W. Guynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

RE: (Natural Buttes Unit)
Uintah County, Utah

Dear Mr. Guynn:

Belco Petroleum Corporation has drilled or will drill the following permitted Natural Buttes Unit wells:

1. Natural Buttes Unit 1-7B, Section 7, 10S, 21E
2. Natural Buttes Unit 2-15B, Section 15, 9S, 20E
3. Natural Buttes Unit 3-2B, Section 2, 10S, 22E
4. Natural Buttes Unit 4-35B, Section 35, 9S, 22E
5. Natural Buttes Unit 5-36B, Section 36, 9S, 22E
6. Natural Buttes Unit 6-27B, Section 27, 10S, 22E
7. Natural Buttes Unit 7-9B, Section 9, 10S, 21E
8. Natural Buttes Unit 8-20B, Section 20, 9S, 22E
9. Natural Buttes Unit 9-32B, Section 32, 9S, 21E
10. Natural Buttes Unit 10-29B, Section 29, 9S, 22E

Due to administrative policies within Belco Petroleum Corporation, the applicant for the permit to drill should be changed to Belco Development Corporation. In an effort to reduce duplication of the paperwork already filed we request that you change the name of the applicant to Belco Development Corporation

* PHOTOSTAT
BEING CIRCULATED

(2)

on the above wells. Any future reports or wells to be operated by us in the (Natural Buttes Unit) will be filed under Belco Development Corporation.

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY
LEO R. SCHUELER

Leo R. Schueler
District Manager

RAS/rgt

cc: Utah Oil & Gas Conservation Commission
Houston - GEN
Denver - JBD
File

P.O. Box 250
Big Piney, Wyoming 83113
Telephone (307) 276-3331

Belco Petroleum Corporation

Belco

September 20, 1977

Mr. Edgar W. Guynn, District Engineer
United States Geological Survey
9440 Federal Building
Salt Lake City, Utah 84138

RE: Natural Buttes Unit 6-27B
SE SW Section 27 T10S, R22E
Uintah County, Utah

Dear Mr. Guynn:

Attached is a Well Completion Report and Notice of
Intention to Temporarily Abandon the referenced well.

Very truly yours,

BELCO PETROLEUM CORPORATION

Leo R. Schueler
District Manager

RAS/rgt

Attachment

cc: Utah Division of Oil, Gas & Mining
Gas Producing Enterprises, Inc., Mr. Wendell Cole
Houston
Denver
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. UTAH 473	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION				7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT	
3. ADDRESS OF OPERATOR P. O. BOX 250, BIG PINEY, WYOMING 83113				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1040' FSL & 1630' FWL (SE SW) At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 6-27B	
14. PERMIT NO. 30277				DATE ISSUED 4/25/77	
15. DATE SPUDDED 5/26/77		16. DATE T.D. REACHED 6/12/77		10. FIELD AND POOL, OR WILDCAT NBU - WASATCH	
17. DATE COMPL. (Ready to prod.) 7/2/77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5004' KB		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T10S, R22E	
20. TOTAL DEPTH, MD & TVD 5253'		21. PLUG, BACK T.D., MD & TVD 5208'		12. COUNTY OR PARISH UINTAH	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		13. STATE UTAH	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE				19. ELEV. CASINGHEAD 4992'	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL, CNL-GR w/Caliper				25. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36.0#		198'	
4 1/2"		11.6#		5253'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		375 sx Class "G"		None	
7-7/8"		1381 sx 50-50 Pozmix		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		5160'			
31. PERFORATION RECORD (Interval, size and number)					
5148-52' 4 HPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5148-52'		30,000 gal MY-T-GEL III w/16,000# 100 mesh sand & 56,000# 20/40 sand.			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing w/completion unit.			WELL STATUS (Producing or shut-in) SHUT IN
DATE OF TEST 7/2/77		HOURS TESTED 7 1/2		CHOKER SIZE	
PROD'N. FOR TEST PERIOD →		OIL—BBL. --		GAS—MCF. TSTM	
WATER—BBL. 138		GAS—OIL RATIO			
FLOW. TUBING PRESS. 0		CASING PRESSURE 75		CALCULATED 24-HOUR RATE →	
OIL—BBL. --		GAS—MCF. TSTM		WATER—BBL. 442	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY Al Maxfield					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE ENGINEERING TECHNICIAN		DATE 9/20/77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS		TRUE VERT. DEPTH
	DEPTH	TIME	DEPTH	TIME			MEAS. DEPTH	TOP	
						Green River	310'		+4694
						Wasatch	3488'		+1516
						Chapita Wells	4018'		+986
						Buck Canyon	4590'		+414

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

6-27B

10. FIELD AND POOL, OR WILDCAT

NBU - WASATCH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 27, T10S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **DRY HOLE**2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION3. ADDRESS OF OPERATOR
P. O. BOX 250, BIG PINEY, WYOMING 831134. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1040' FSL & 1630' FWL (SE SW)**

14. PERMIT NO.

20377

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5004' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

TEMPORARILY ABANDON**XX**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD: 5253' KB PBD: 5208' KB**Casing: 9-5/8", 36#, K-55 @ 198' KB.
4 1/2", 11.6#, K-55 @ 5253' KB.****Perforations: 5148-5152' - 4 HPF**

Propose to spot a 10 sx cement plug from 5160' to 5030' across the perforations. Pull and lay down tubing. Shut well in at the wellhead. Propose to keep well for a possible water well.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: Sept 29, 1977BY: Ph. Ascarell

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Spurgina

TITLE

ENGINEERING TECHNICIANDATE **9/20/77**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1040' FSL & 1630' FWL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
Utah 473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
6-27B

10. FIELD OR WILDCAT NAME
NBU-Wasatch

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 27, T10S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-04730377

15. ELEVATIONS (SHOW DF, KDB AND WD)
5004' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Belco Development Corporation request approval to plug and Abandon this well.

WELL DATA

CASING: 9 5/8", 36#, K-55 set @ 198', cemented to surface
4 1/2", 11.6#, K-55 set @ 5253', cemented w/138 sx cmt.
DV tool @ 3631', cemented w/881 sx cement. Est. cmt top @ 1700'.

TUBING: NONE

STATUS: WELL TEMP. ABANDONED W/CMT PLUG FROM 5030-5061

PROCEDURE: Perforate 4 1/2" csg @ 300' & spot a cmt plug from 300-100' in csg and annulus. Cut off surf csg flange & spot a 10 sx cmt plug in top of surf csg. Clean up, recontour & reseed location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE DIST. ENGINEER DATE JAN. 6, 1981

(This space for Federal or State office use)

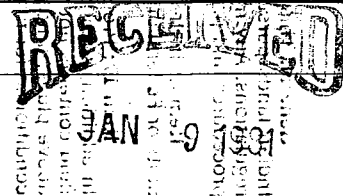
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 1/9/81
BY: CB Feigley

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1040' FSL & 1630' FWL

AT TOP PROD. INTERVAL: SAME

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-25-81 - MI & RU NL Well Service, cut & recovered 490' 4 1/2" csg, LD Csg. PU 3000' 2 3/8" tbg & spot 25 sx cement plug. TOH to 600', spot 85 sx cement plug to surface, Install dry hole marker. Clean up location. Rig down and move out.

Will notify BLM 24 hrs prior to rehabilitation and re-seeding of location.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 7/21/81

BY: [Signature]

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Engineer

6-11-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PLA

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Belco Development Corp.

WELL NAME: NBU 6-27B

SECTION 27 TOWNSHIP 10S RANGE 22E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 5253'

CASING PROGRAM:

FORMATION TOPS:

9 5/8", 36# @ 198' (CIG) to surface	Perfs: 5148-52'
4 1/2", 11# @ 5253 (50-50 pog)	Gr. Rv.- 310'
DV tool @ 3631' (TOC 1700)	Wstch.- 3488'
	Chapita Wells- 4018'
	Buck Canyon- 4590'

PLUGS SET AS FOLLOWS:

Pre-existing:

- 1). 5061-5030'
- 2) 3000-2800'

Present:

- 1) Part 4 1/2" casing at 1500+
freepoint and spot 200' plug
1/2 in 1/2 out of stub
- 2) 300-100'
- 3) 50'-surface

Place 9.2# fresh water gel based abandonment mud between plugs; clean, restore and regrade site, erect regulation dryhole marker.

DATE 5-12-81 SIGNED MTM